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NYISO Consumer Interest Liaison Weekly

April 13 – April 17, 2015

Notices:

- *Please note, the April 22 ESPWG meeting has been cancelled*
- *Per request from BPWG members, the September 4 BPWG meeting has been rescheduled to September 9. Additional details will follow.*
- *The NYISO has made buyer-side mitigation determinations for newly-enrolled Special Case Resources in Mitigated Capacity Zones for the month of May 2015, in accordance with the FERC's March 19, 2015 Order. (New York Indep. Sys. Operator, Inc., 150 FERC ¶ 61,208 (2015)) Of the SCRs evaluated, a total of 2.8 MW in Zone J was determined to be not-exempt and subject an Offer Floor.*
- *Please note, the May 12 BPWG meeting has been cancelled.*

Meeting Summaries:

Wednesday, April 15, 2015

Business Issues Committee

Motion #1

Motion to approve the Minutes of the March 11 BIC meeting.

Motion passed unanimously.

Motion#2

The Business Issues Committee ("BIC") hereby approves the Ancillary Services Manual updates as presented and discussed at the April 15, 2015 BIC meeting to be implemented the same day as the related Services Tariff changes described in the presentation entitled "NYISO VSS Payment Structure," approved by the Management Committee on November 20, 2014, contingent on FERC's acceptance of the Services Tariff changes with no substantive modification.

Motion passed unanimously with abstentions.

Motion #3

The Business Issues Committee (BIC) hereby recommends that the Management Committee recommend that the NYISO Board of Directors approve for filing under Section 205 of the



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Federal Power Act, revisions to OATT Attachment Y, Sections 31.1, 31.4, and 31.5, clarifying the NYISO's Public Policy Transmission Planning Process as presented and discussed at the April 15, 2015 BIC meeting.

Motion passed unanimously with abstentions.

Motion #4

The Business Issues Committee (BIC) hereby approves revisions to the Installed Capacity Manual as presented at the April 15, 2015 BIC Meeting.

Motion passed unanimously with abstentions.

Thursday, April 16, 2015

Operations Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from February 27, 2015 and March 12, 2015.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby recommends that the Management Committee recommend that the Board of Directors approve the NYISO 2014 Comprehensive Reliability Plan (CRP) as presented and discussed at the April 16, 2015 OC meeting. The 2014 CRP was submitted to the Electric System Planning Working Group and the Transmission Planning Advisory Subcommittee for review and comment.

The motion passed unanimously by show of hands with abstentions.

Motion #3:

The Operating Committee (OC) hereby approves the Ancillary Services Manual updates as presented and discussed at the April 16, 2015 OC meeting to be implemented the same day as the related Services Tariff changes described in the presentation entitled "NYISO VSS Payment Structure," approved by the Management Committee on November 20, 2014, contingent on FERC's acceptance of the Services Tariff changes with no substantive modification.

The motion passed unanimously by show of hands with abstentions.

Motion #4:

The Operating Committee (OC) hereby recommends that the Management Committee recommend that the NYISO Board of Directors approve for filing under Section 205 of the Federal Power Act, revisions to OATT Attachment Y, Sections 31.1, 31.4, and 31.5, clarifying the NYISO's Public Policy Transmission Planning Process as presented and discussed at the April 16, 2015 OC meeting.

The motion passed unanimously by show of hands with abstentions.

Motion #5a:



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The Operating Committee (OC) hereby approves the Q#405 2nd Oakdale-Fraser System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5b:

The Operating Committee (OC) hereby approves the Q#442 Riverhead Solar System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5c:

The Operating Committee (OC) hereby approves the Q#461,462 East River 1, 2 Uprate System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5d:

The Operating Committee (OC) hereby approves the Q#465 HTP NY to PJM System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5e:

The Operating Committee (OC) hereby approves the Q#467 Tallgrass Solar System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Motion #5f:

The Operating Committee (OC) hereby approves the Q#414 New Scotland-Leeds-Pleasant Valley System Reliability Impact Study Scope as presented and discussed at the April 16, 2015 OC meeting.
The motion passed unanimously by show of hands with an abstention.

Thursday, April 16, 2015

Budget Priorities Working Group

Proposal for FERC Fee Recovery

Cheryl Hussey of the NYISO presented the proposal to change the method of recovering the annual FERC fee. This presentation was a follow-up to the proposal presented at the March 31, 2015 BPWG meeting. During the prior presentation stakeholders requested that the true-up period be extended from July through September to July through December to lessen the impact during the peak summer months. Ms. Hussey noted that the requested change to the proposal has been made. The proposal will proceed to the April 29, 2015 MC for governance approval with an anticipated implementation date of January 1, 2016. To see the proposal please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2015-04-16/Proposal%20for%20FERC%20Fee%20Recovery.pdf



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2016 Project Prioritization Process & Timeline

Ryan Smith of the NYISO presented plans to enhance the project prioritization process. In an effort to increase transparency and solicit direct input on stakeholder priorities, the NYISO plans to provide each registered shared governance organization an opportunity to assign points to project candidates through a survey. Each organization will have 100 points to distribute among the project candidates based on organizational priorities. There will also be an opportunity to provide written comments to supplement the scoring and to identify small projects not selected in previous years. The NYISO will continue to score projects based on objective criteria as it has in previous years. Details of the scores will be shared with stakeholders. Mr. Smith provided a timeline for the new process to provide clarity on where the scoring fits into the schedule for the project prioritization process. To see Mr. Smith's presentation, please go to:

http://www.nyiso.com/public/webdocs/markets_operations/committees/mc_bpwg/meeting_materials/2015-04-16/2016%20Project%20Prioritization%20Process.pdf

FERC Filings

April 13, 2015

NYISO filing, in compliance with a 2/26/15 Order, of tariff revisions to implement a competitive entry exemption to its BSM rules

FERC Orders

April 16, 2015

FERC granting in part various requests for clarification, denying requests for rehearing, accepting in part NYISO's compliance filing regarding implementation of the buyer-side mitigation rules and directing a further compliance filing concerning mitigation exemption, offer floor determinations, and the proper inflation component for Unit Net CONE for all years of the mitigation study period

April 16, 2015

FERC order granting clarification in part and granting and denying in part rehearing requests regarding implementation of the buyer-side market power mitigation provisions in the NYC ICAP market

April 16, 2015

FERC order accepting and rejecting in part various requests for clarification or rehearing of FERC's 7/17/14 order and accepting, subject to a further compliance filing, NYISO's Order No. 1000 compliance filing concerning the transmission planning process

April 15, 2015

FERC notice granting NYISO an extension of time until May 15, 2017 to comply with WEQ-012, et seq., the Public Key Infrastructure standards applicable to OASIS transactions conducted on NYISO's Market Information System



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Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp